Statement

Details regarding T.P.Ss which used A,B or C grade of non-coking coals during the year 1993-94

Sl. No.	Name of T.P.S.	Design grade	Actual grade coal	Coal Qnty. consume ('000' tonnes)	Power Generated (MUS)	P.L.F.
1.	Bandel (WBSEB)	E/F	C	1262	2243	48.3%
2.	Santaldih (WBSEB)	F	C	869	1338	31.8%
3.	C.E.S.C.	A	B	940	1018	60.1% (Mulajore)
						81.8% (New Cossipore)

Pending proposals for gas supply to power products in Gujarat

1048. SHRIMATI ANANDIBEN JETHABHAI PATEL: Will the Minister of POWER be pleased to state:

(a) the names of the power schemes in Gujarat for which proposals are pending with Government for approval for supply of gas or additional gas required by each such project;

(b) the date from which the proposals are pending; and

(c) by when these projects are likely to be accorded approval?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) and (b) The names of gas based power projects in Gujarat pending for Government approval for supply of gas/additional gas with the requisite details are shown in the statement. (*See below*)

(c) The pending schemes can be considered for Government approval after they have received techno-economic clearance of the Central Electricity Authority and all the essential inputs/clearances including funding arrangements have been tied up.

Statement

Pending proposals for gas based power projects in Gujarat

Sl. No.	Name of the Project and Capacity (MW)	Date of receipt of F.R.	Gas requirements	Remarks
1	2	3	4	5
	GUJARAT			
1	Pipavav Combined Cycle Gas Turbine Project St. I (615 MW)-M/s. Gujarat Power Corporation Limited, Distt. Bhavnagar.	1/89	2.25 MCMD	This project was techno-economically cleared by Central Electricity Authority in March, 1991 subject to confirmation of availability of 2.25 MCMD of gas by the Ministry of Petroleum & Natural Gas for use proposed scheme.

2	Paguthane Combined Cycle Gas Turbine Project (655 MW)-M/s. Gujarat Torrent Energy Corpn. Ltd., Distt. Bharuch.	7/93	2.25 MCMD	The scheme has been accorded techno-economic clearance by the CEA in Nov's 93. The Ministry of Petroleum & Natural Gas has confirmed a linkage of 1.5 MCMD from Gandhar gas fields. It would be increased to 2.25 MCMD as and when additional gas becomes available, M/s. Gujarat Torrent Energy Corpn. has been permitted to use and import Naphtha till gas requirements of 2.25 MCMD are met.
3	Hazira Combined Cycle Gas Turbine Project—M/s. ESSAR Power Ltd., Distt. Surat.	2/94	2.50 MCMD	None of the essential inputs/ clearances have been tied up in respect of these projects.
4	Combined Cycle Gas Turbine Power Projects, Gujarat Industries Power Corpn. Ltd., Distt. Baroda.	5/94	0.70 MCMD	

*Feasibility Report.

Increase in Tariff and cut in subsidies to energy sector

1049. SHRI V. NARAYANASAMY: Will the Minister of POWER be pleased to state-

(a) whether Government are planning to increase the tariff and cut subsidies in eenrgy sector;

(b) whether Government are taking into account the views of the State Government, if so, their reactions thereon; and

(c) the losses incurred by various State Electricity Boards/Corporations?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) and (b) The tariff for sale of electricity to the different sections of consumers and the extent of subsidy to be provided is fixed by the SEBs themselves with the approval of the concerned State Governments.

(c) As per the provisional accounts, as available, the following State Electricity Boards were in deficit during 1992-93, after taking into account RE subsidy, to the extent given below:

Name of the SEB	Amount (Rs. in crores)
1. Haryana SEB	335.00
2. Punjab SEB	118.53
3. West Bengal SEB	28.35
4. Assam SEB	70.68
5. Meghalaya SEB	5.96

Inadequate coal supply to power generation units

1050. SHRI VIREN J. SHAH:
SHRI PRAMOD MAHAJAN:

Will the Minister of POWER be pleased to sate:

(a) what are the reasons for the inadequate sutpply of coal to the power generation units in Northern and Southern pars of the country.